



EPE COMPLIANCE & RELIABILITY NEWSLETTER

NERC/TRE/ERCOT EDITION

WEEK OF SEPTEMBER 26-30, 2022

IMPORTANT ENERGY, COMPLIANCE, & REGULATORY NEWS:

- [Texas Lawmakers to Vet ERCOT Market Redesign](#)
- [Austin Energy submits annual adjustments to utility's pass-through charges as ERCOT market costs, natural gas prices drive increase](#)
- [ERCOT TAC Considers Membership Requirements, Process Changes](#)
- [Why solar 'tripping' is a grid threat for renewables](#)
- [ERCOT says grid will be OK for fall](#)
- [Report Reveals Texas Had Most Major Power Outages In U.S. State During Past 20 Years](#)
- [Grid nightmare haunts Texas governor's race](#)
- [Hurricane Fiona devastates Puerto Rico's power grid](#)
- [CPS Energy, SAWS approve purchase of \\$202 million in generators](#)
- [Texas RR Comish speaks on energy issues facing state](#)
- [LightsourceBP: 'Now is the time to be thinking about long-duration energy storage'](#)
- [Wind power is getting better and better, and providing more value to the grid](#)
- [Are we educating enough power system engineers for the renewables transition?](#)
- [AEP announces organizational, executive leadership changes](#)
- [The Midnight Connection](#)
- [P&G and ENGIE Collaborate on New Renewable Energy Project in Hill County, Texas](#)
- [EDP Renewables Starts Construction on 240-Megawatt Texas Solar Park](#)

HELPFUL LINKS:

- [EPE's NEWS, Events, & Publications Repository](#)
- [NERC Lessons Learned](#)
- [Updated Registered Entity Self-Report and Mitigation Plan User Guide](#)
- [ERCOT Roadmap to Improving Grid Reliability](#)
- [NERC Reliability Guidelines](#)
- [NERC Compliance Guidance web page](#)
- [Compliance Monitoring & Enforcement Program One-Stop Shop](#)
- [Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions](#)
- [Align Project \(formerly CMEP Technology Project\)](#)
- [NERC Training Site](#)
- [Texas RE Resource Hub](#)
- [NERC Webinar - Project 2020-03 – Supply Chain Low Impact Revisions Slide Deck & Recording](#)
- [FERC and ERO Enterprise Joint Report on Real-Time Assessments](#)
- [FERC and ERO Enterprise Webinar on Real-Time Assessments](#)
- [SERC Real-Time Assessment Training Module](#)
- [Project 2020-06 – Verifications of Models and Data for Generators Industry Webinar materials posted](#)
- [Utilizing Excess Capability of BPS-Connected Inverter-Based Resources for Frequency Support Informational Webinar materials posted](#)
- [P2800-Standard for Interconnection and Interoperability of Inverter-Based Resources Interconnecting with Associated Transmission Electric Power Systems - Timeline and Milestones](#)
- [CIP Risk Factor Changes Informal Webinar materials posted](#)

UPCOMING NERC & REGULATORY EVENTS

Upcoming NERC Events:

- [09/26/2022 - 09/27/2022 - Board of Trustees Closed Meeting](#)
- [09/27/2022 - 09/29/2022 - Project 2017-01 Modifications to BAL-003 Phase II Drafting Team Meeting](#)
- [09/30/2022 - Project 2021-02 Modifications to VAR-002 Standard Drafting Team Meeting](#)
- [08/17/2022 - 10/07/2022 - Project 2016-02 – Modifications to CIP Standards | Virtualization - Draft 4 - Comments](#)
- [09/21/2022 - 10/07/2022 - Project 2016-02 – Modifications to CIP Standards | Virtualization - Draft 4 - Ballot](#)
- [09/13/2022 - 10/08/2022 - Draft Security Guideline for the Electricity Sector | Comment form | Email](#)

Other NERC News:

- [Inverter-Based Resource Strategy Document](#)
- [Inverter-Based Resources Quick Reference Guide](#)
- [Modification to CIP Standards Webinar](#)
- [Monitoring and Situational Awareness Technical Conference Session 2 - October 6, 2022 | Register | Agenda](#)
- [GridSecCon 2022 – October 18–19, 2022 | Register](#)
- [Project 2020-03 Supply Chain Low Impact Revisions Industry Webinar - Slide Presentation - Recording](#)
- [NERC Rules of Procedure Updated](#)
- [Recommendations for Simulation Improvement and Techniques Related to DER Planning White Paper](#)
- [Panhandle Wind Disturbance: Joint NERC and Texas RE Staff Report](#)
- [Surveys Open for Reliability/Security Guidelines](#)
- [Reliability/Security Guidelines Effectiveness Survey](#)
- [Aggregated Cold Weather Preparations Report Posted](#)
- [FERC Issuances](#)

Upcoming NERC Standards for 2022:

US Effective Date	Reliability Standard(s)
10/1/2022	CIP-005-7 - Cyber Security - Electronic Security Perimeter(s)
	CIP-010-4 - Cyber Security - Configuration Change Management & Vulnerability Assessments
	CIP-013-2 - Cyber Security - Supply Chain Risk Management
	PRC-024-3 - Frequency & Voltage Settings for Generating Resources

Upcoming Texas RE Events:

- No Meetings Scheduled

Upcoming PUCT Events:

- [09/29/2022 - Open Meeting](#)

UPCOMING ERCOT EVENTS

Upcoming Electric Reliability Council of Texas (ERCOT ISO) Events:

- [09/26/2022 - Large Flexible Loads Task Force \(LFTF\) Meeting](#)
- [09/27/2022 - Market Readiness Meetings \(QSEs for MOTE/FFRA/FFSS changes\) by Webex Only](#)
- [09/28/2022 - Steady State Working Group \(SSWG\) Meeting](#)
- [09/28/2022 - Technical Advisory Committee \(TAC\) Meeting](#)
- [09/28/2022 - Market Coordination Team \(MCT\) Meeting by Webex Only](#)
- [09/29/2022 - Reliability and Operations Subcommittee \(ROS\) Meeting by Webex Only](#)
- [09/29/2022 - Technology Working Group \(TWG\) Meeting by Webex Meetings](#)

Active Nodal Protocol Revision Requests

- [NPRR956](#) - Designation of Providers of Transmission Additions
- [NPRR981](#) - Day-Ahead Market Price Correction Process
- [NPRR1058](#) - Resource Offer Modernization for Real-Time Co-Optimization
- [NPRR1067](#) - Market Entry Qualifications, Continued Participation Requirements, and Credit Risk Assessment
- [NPRR1070](#) - Planning Criteria for GTC Exit Solutions
- [NPRR1084](#) - Improvements to Reporting of Resource Outages and Derates
- [NPRR1088](#) - Applying Forward Adjustment Factors to Forward Market Positions and Un-applying Forward Adjustment Factors to Prior Market Positions
- [NPRR1089](#) - Requiring Highest-Ranking Representative, Official, or Officer of a Resource Entity to Execute Weatherization and Natural Gas Declarations
- [NPRR1112](#) - Reduction of Unsecured Credit Limits
- [NPRR1118](#) - Clarifications to the OSA Process
- [NPRR1126](#) - Default Uplift Allocation Enhancement
- [NPRR1127](#) - Clarification of ERCOT Hotline Uses
- [NPRR1128](#) - Allow FFR Procurement up to FFR Limit Without Proration
- [NPRR1138](#) - Communication of Capability and Status of Online IRRs at 0 MW Output
- [NPRR1139](#) - Adjustments to Capacity Shortfall Ratio Share for IRRs
- [NPRR1140](#) - Recovering Fuel Costs for Generation Above LSL During RUC-Committed Hours
- [NPRR1141](#) - Require Notary Public for NCI and Notice of Change of Banking Information Forms
- [NPRR1143](#) - Provide ERCOT Flexibility to Determine When ESRs May Charge During an EEA Level 3
- [NPRR1144](#) - Station Service Backup Power Metering
- [NPRR1145](#) - Use of State Estimator-Calculated ERCOT-Wide TLFs in Lieu of Seasonal Base Case ERCOT-Wide TLFs for Settlement
- [NPRR1146](#) - Credit Changes to Appropriately Reflect TAO Exposure
- [NPRR1147](#) - Update and Improve Notification and Evaluation Processes Associated with Reliability Must-Run (RMR)
- [NPRR1148](#) - Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)
- [NPRR1149](#) - Implementation of Systematic Ancillary Service Failed Quantity Charge

Recently Approved NPRR, in the Last 30 Days

- [NPRR1142](#) - ERS Changes to Reflect Updated PUCT Rule Changes re SUBST. R. 25.507
- [NPRR1131](#) - Controllable Load Resource Participation in Non-Spin
- [NPRR1132](#) - Communicate Operating Limitations during Cold and Hot Weather Conditions
- [NPRR1133](#) - Clarify Responsibilities for Submission of Planning Model Data for DC Ties
- [NPRR1134](#) - Related to RMGRR168, Modify ERCOT's Mass Transition Responsibilities
- [NPRR1135](#) - Add On-Line Status Check for Resources Telemetering OFFNS for Ancillary Service Imbalance Settlements
- [NPRR1136](#) - Updates to Language Regarding a QSE Moving Ancillary Service Responsibility Between Resources
- [NPRR1137](#) - Updates to Section 1.1
- [NPRR1085](#) - Ensuring Continuous Validity of Physical Responsive Capability (PRC) & Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs)

Active Nodal Operating Guide Revision Requests

- [NOGRR215](#) - Limit Use of Remedial Action Schemes
- [NOGRR226](#) - Revision to 5% Transmission Operator (TO) Load Shedding Relay Set Point
- [NOGRR230](#) - WAN Participant Security
- [NOGRR241](#) - Related to NPRR1127, Clarification of ERCOT Hotline Uses
- [NOGRR242](#) - Update POIB References

Active Planning Guide Revision Requests

- [PGRR073](#) - Related to NPRR956, Designation of Providers of Transmission Additions

Active Other Binding Documents Revision Requests

- [OBDRR041](#) - Updates to Requirements for Aggregate Load Participation in the ERCOT Markets
- [OBDRR043](#) - Related to NPRR1148, Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)