



EPE COMPLIANCE & RELIABILITY NEWSLETTER

NERC/TRE/ERCOT EDITION

WEEK OF OCTOBER 03-07, 2022

IMPORTANT ENERGY, COMPLIANCE, & REGULATORY NEWS:

- **The following NERC Reliability Standards and requirements are effective October 1st:**
 - [CIP-013-2 – Cyber Security — Supply Chain Risk Management](#)
 - [CIP-005-7 – Cyber Security — Electronic Security Perimeter\(s\)](#)
 - [CIP-010-4 – Cyber Security — Configuration Change Management and Vulnerability Assessments](#)
 - [PRC-0224-3 - Frequency and Voltage Protection Settings for Generating Resources](#)
- [NERC Launches First Reliability Vignette](#)
- [Nomination Period Opens for Member Representatives Committee Annual Sector Election](#)
- [ERCOT revised their communications protocols procedure manual](#)
- [Interconnected grid for energy security](#)
- [ERCOT interim CEO Brad Jones blames the grid's 2021 failures on organization's mixed-up priorities](#)
- [Austin Energy, ERCOT explain why electric bills continue to skyrocket](#)
- [Austin Energy customers could see \\$20 increase on bills](#)
- [Barrasso: Long-Duration Energy Storage is Critical for Maintaining Electric Reliability](#)
- [Grid Reliability Must Be Top Priority as Nation Reduces Carbon](#)
- [Renewables and battery storage leave coal in the dust as main Texas grid greens power mix](#)
- [Report: Texas has the most major power outages of any state in the U.S.](#)
- [Texas to require most power plants to prepare for weather from 0 to 96 degrees](#)
- [Texas Electric Vehicle Infrastructure Plan set to increase EV charging stations across the state and in West Texas](#)

HELPFUL LINKS:

- [EPE's NEWS, Events, & Publications Repository](#)
- [NERC Lessons Learned](#)
- [Updated Registered Entity Self-Report and Mitigation Plan User Guide](#)
- [ERCOT Roadmap to Improving Grid Reliability](#)
- [NERC Reliability Guidelines](#)
- [NERC Compliance Guidance web page](#)
- [Compliance Monitoring & Enforcement Program One-Stop Shop](#)
- [Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions](#)
- [Align Project \(formerly CMEP Technology Project\)](#)
- [NERC Training Site](#)
- [Texas RE Resource Hub](#)
- [NERC Webinar - Project 2020-03 – Supply Chain Low Impact Revisions Slide Deck & Recording](#)
- [FERC and ERO Enterprise Joint Report on Real-Time Assessments](#)
- [FERC and ERO Enterprise Webinar on Real-Time Assessments](#)
- [SERC Real-Time Assessment Training Module](#)
- [Project 2020-06 – Verifications of Models and Data for Generators Industry Webinar materials posted](#)
- [Utilizing Excess Capability of BPS-Connected Inverter-Based Resources for Frequency Support Informational Webinar materials posted](#)
- [P2800-Standard for Interconnection and Interoperability of Inverter-Based Resources Interconnecting with Associated Transmission Electric Power Systems - Timeline and Milestones](#)
- [CIP Risk Factor Changes Informal Webinar materials posted](#)

UPCOMING NERC & REGULATORY EVENTS

Upcoming NERC Events:

- 10/03/2022 - [Reliability Issues Steering Committee \(RISC\) Meeting](#)
- 10/06/2022 - [Monitoring & Situational Awareness Technical Conference - Session 2](#)
- 08/17/2022 - 10/07/2022 - [Project 2016-02 – Modifications to CIP Standards | Virtualization - Draft 4 - Comments](#)
- 09/21/2022 - 10/07/2022 - [Project 2016-02 – Modifications to CIP Standards | Virtualization - Draft 4 - Ballot](#)
- 09/13/2022 - 10/08/2022 - [Draft Security Guideline for the Electricity Sector | Comment form | Email](#)
- 10/31/2022 - 11/09/2022 - [Project 2021-04 – Modifications to PRC-002 | Draft 2 | Ballot](#)
- 09/19/2022 - 11/03/2022 - [Comment Period Open for Two Draft Supply Chain Security Guidelines | Comments](#)
- 09/26/2022 - 11/09/2022 - [Project 2021-04 – Modifications to PRC-002 | Draft 2 | Comments](#)

Other NERC News:

- **Standards Commenting and Balloting System Login Platform Update (ERO Portal) Coming October 19, 2022**
- **Updated CIP-014-3 R1 Practice Guide**
- [Inverter-Based Resource Strategy Document](#)
- [Inverter-Based Resources Quick Reference Guide](#)
- [Modification to CIP Standards Webinar](#)
- [Monitoring and Situational Awareness Technical Conference Session 2 - October 6, 2022 | Register | Agenda](#)
- [GridSecCon 2022 – October 18–19, 2022 | Register](#)
- [Project 2020-03 Supply Chain Low Impact Revisions Industry Webinar - Slide Presentation - Recording](#)
- [NERC Rules of Procedure Updated](#)
- [Recommendations for Simulation Improvement and Techniques Related to DER Planning White Paper](#)
- [Panhandle Wind Disturbance: Joint NERC and Texas RE Staff Report](#)
- [Surveys Open for Reliability/Security Guidelines](#)
- [Reliability/Security Guidelines Effectiveness Survey](#)
- [Aggregated Cold Weather Preparations Report Posted](#)
- [FERC Issuances](#)

Upcoming NERC Standards for 2022:

US Effective Date	Reliability Standard(s)
01/01/2023	CIP-005-7 - Cyber Security - Electronic Security Perimeter(s)

Upcoming Texas RE Events:

- 10/06/2022 - [Monitoring and Situational Awareness Technical Conference](#)

Upcoming PUCI Events:

- 10/06/2022 - [Open Meeting](#)

UPCOMING ERCOT EVENTS

Upcoming Electric Reliability Council of Texas (ERCOT ISO) Events:

- [10/03/2022 - Lubbock Retail Integration Task Force \(LRITF\) Meeting](#)
- [10/04/2022 - Market Readiness Meetings \(QSEs for MOTE/FFRA/FFSS changes\) by Webex Only](#)
- [10/05/2022 - Retail Market Training Task Force \(RMTTF\) Meeting](#)
- [10/06/2022 - PUCT Open Meeting](#)
- [10/07/2022 - Critical Infrastructure Protection \(CIPWG\) Meeting](#)

Active Nodal Protocol Revision Requests

- [NPRR956](#) - Designation of Providers of Transmission Additions
- [NPRR981](#) - Day-Ahead Market Price Correction Process
- [NPRR1058](#) - Resource Offer Modernization for Real-Time Co-Optimization
- [NPRR1067](#) - Market Entry Qualifications, Continued Participation Requirements, and Credit Risk Assessment
- [NPRR1070](#) - Planning Criteria for GTC Exit Solutions
- [NPRR1084](#) - Improvements to Reporting of Resource Outages and Derates
- [NPRR1088](#) - Applying Forward Adjustment Factors to Forward Market Positions and Un-applying Forward Adjustment Factors to Prior Market Positions
- [NPRR1089](#) - Requiring Highest-Ranking Representative, Official, or Officer of a Resource Entity to Execute Weatherization and Natural Gas Declarations
- [NPRR1112](#) - Reduction of Unsecured Credit Limits
- [NPRR1118](#) - Clarifications to the OSA Process
- [NPRR1126](#) - Default Uplift Allocation Enhancement
- [NPRR1127](#) - Clarification of ERCOT Hotline Uses
- [NPRR1128](#) - Allow FFR Procurement up to FFR Limit Without Proration
- [NPRR1138](#) - Communication of Capability and Status of Online IRRs at 0 MW Output
- [NPRR1139](#) - Adjustments to Capacity Shortfall Ratio Share for IRRs
- [NPRR1140](#) - Recovering Fuel Costs for Generation Above LSL During RUC-Committed Hours
- [NPRR1141](#) - Require Notary Public for NCI and Notice of Change of Banking Information Forms
- [NPRR1143](#) - Provide ERCOT Flexibility to Determine When ESRs May Charge During an EEA Level 3
- [NPRR1144](#) - Station Service Backup Power Metering
- [NPRR1145](#) - Use of State Estimator-Calculated ERCOT-Wide TLFs in Lieu of Seasonal Base Case ERCOT-Wide TLFs for Settlement
- [NPRR1146](#) - Credit Changes to Appropriately Reflect TAO Exposure
- [NPRR1147](#) - Update and Improve Notification and Evaluation Processes Associated with Reliability Must-Run (RMR)
- [NPRR1148](#) - Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)
- [NPRR1149](#) - Implementation of Systematic Ancillary Service Failed Quantity Charge
- [NPRR1150](#) - Related to NOGRR230, WAN Participant Security
- [NPRR1151](#) - Protocol Revision Subcommittee Meeting Requirement

Recently Approved NPRR, in the Last 30 Days

- [NPRR1131](#) - Controllable Load Resource Participation in Non-Spin
- [NPRR1132](#) - Communicate Operating Limitations during Cold and Hot Weather Conditions
- [NPRR1133](#) - Clarify Responsibilities for Submission of Planning Model Data for DC Ties
- [NPRR1134](#) - Related to RMGRR168, Modify ERCOT's Mass Transition Responsibilities
- [NPRR1135](#) - Add On-Line Status Check for Resources Telemetering OFFNS for Ancillary Service Imbalance Settlements
- [NPRR1136](#) - Updates to Language Regarding a QSE Moving Ancillary Service Responsibility Between Resources
- [NPRR1137](#) - Updates to Section 1.1
- [NPRR1085](#) - Ensuring Continuous Validity of Physical Responsive Capability (PRC) & Dispatch through Timely Changes to Resource Telemetry and Current Operating Plans (COPs)

Active Nodal Operating Guide Revision Requests

- [NOGRR215](#) - Limit Use of Remedial Action Schemes
- [NOGRR226](#) - Revision to 5% Transmission Operator (TO) Load Shedding Relay Set Point
- [NOGRR230](#) - WAN Participant Security
- [NOGRR241](#) - Related to NPRR1127, Clarification of ERCOT Hotline Uses
- [NOGRR242](#) - Update POIB References
- [NOGRR243](#) - Implementation of Seasonal Load Shed Tables

Active Planning Guide Revision Requests

- [PGRR073](#) - Related to NPRR956, Designation of Providers of Transmission Additions

Active Other Binding Documents Revision Requests

- [OBDRR041](#) - Updates to Requirements for Aggregate Load Participation in the ERCOT Markets
- [OBDRR043](#) - Related to NPRR1148, Language Cleanup Related to ERCOT Contingency Reserve Service (ECRS)